

# GOLDEN GATE PETROLEUM LTD ASX / MEDIA ANNOUNCEMENT

22 November 2012

## Napoleonville Project Update – Hensarling #1 Well

### Oil Show #2

#### 14-52 (“Desiree”) Prospect, Hensarling # 1 well, Assumption Parish, Louisiana, Non-Operator, 3.99% WI

Golden Gate Petroleum Ltd (ASX: GGP) is pleased to announce that the Hensarling #1 well is drilling ahead at 12,340 feet.

The second primary objective, the Cris R III sand was intersected overnight and the mud logs indicate oil shows of approximately 40-50 feet of gross interval.

Electric logs will now be run to determine the commerciality of the shows in the Cris R II and III. If the electric logs indicate “pay”, casing will be set over the Cris R II and III prior to drilling ahead to the secondary objectives, the Cris R IV and V.

The first objective, Cris R II sand, was intersected on 18 November 2012 and the mud logs indicated oil shows of approximately 60–70 feet of gross interval.

The Desiree prospect covers an area of 140 acres in Assumption Parish, Louisiana and is being operated by a large US oil and gas company. The operator is the same partner that is managing the Napoleonville salt dome project.

This well will be drilled to a total depth of 12,550 feet. Total drilling costs are US\$ 3.6 million. GGP's share of drilling costs was funded in August. The primary objectives are the Cris R II and III intervals which, based on Grand Gulf Energy's estimates, have the potential for 600,000 - 800,000 bbls of oil and secondary objectives in the Cris R IV and V intervals with 200,000 bbls oil and 15-30 BCF gas.

The well is up-dip and 270ft from the largest producer in the Napoleonville Field (2.3 MMBO – Cris R II & III) which was abandoned at low oil prices with split casing while still producing 100 bbls per day (collectively from Cris R II and III). If successful, the project offers long life reserves, with IP's of 400-800 bbls per day.

This is a proven productive fault block with a strong water drive in the primary objectives. The prospect has a significant oil column and long life production potential and was generated from 3D seismic and subsurface support for up-dip antic structure.

Partners in the Hensarling #1 well:

Grand Gulf Energy (ASX:GGE)	35.60%
Golden Gate Petroleum Ltd (ASX:GGP)	3.99%
Other Partners	60.41%

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#### COMPANY INFORMATION

Golden Gate Petroleum Ltd  
ABN 34 090 074 785

#### COMPANY DIRECTORS

Steve Graves – Executive  
Chairman  
Frank Petruzzelli – Director  
Frank Brophy – Director  
Chris Porter – Director  
Rob Oliver - Director

#### MANAGEMENT

Chris Ritchie – CFO / Co Sec

#### STOCK EXCHANGE LISTING

Australian Stock Exchange  
ASX Code: GGP

Current Shares on Issue:

2,576,785,544

Market Capitalization as at

21 November 2012 based on a

share price of \$0.006

AUD \$15.5 million.

#### CURRENT PROJECTS

Permian Project  
Eagle Ford Shale  
Bowtie West  
Napoleonville  
North Edna  
Acadia  
Goliard

[www.ggpl.com.au](http://www.ggpl.com.au)

**About Golden Gate:** Golden Gate is an independent oil and gas exploration and production company listed on the Australian Securities Exchange. Its focus of operations is onshore Texas and Louisiana Gulf Coast region and the Permian Basin region of the USA.

**COMPETENT PERSONS STATEMENT:** The information in this report has been reviewed and signed off by Mr George Placke, Petroleum Engineer, with over 30 years of experience within the oil and gas sector and an extended background in Texas and Louisiana.

This report contains forward looking statements that are subject to risk factors associated with resources businesses. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delay or advancement, approvals and cost estimates.