

GOLDEN GATE PETROLEUM LTD ASX / MEDIA ANNOUNCEMENT

7 August 2013

COMPANY INFORMATION

Golden Gate Petroleum Ltd
ABN 34 090 074 785

COMPANY DIRECTORS

Steve Graves – Executive
Chairman
Chris Porter - Director
Rob Oliver - Director

MANAGEMENT

Chris Ritchie – CFO / Co Sec

STOCK EXCHANGE LISTING

Australian Stock Exchange
ASX Code: GGP

Current Shares on Issue:

4,583,698,826

Market Capitalization as at

6 August 2013 based on a share

price of \$0.001 per share:

AUD \$4.6 million

CURRENT PROJECTS

Permian Project

Napoleonville

Bowtie West

Acadia

Goliad

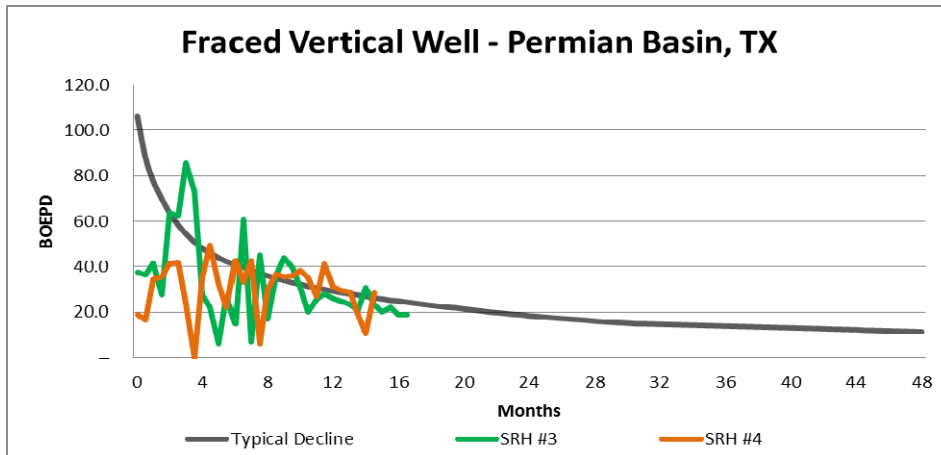
Production and Drilling Report

Golden Gate Petroleum Limited (ASX: GGP) (“Golden Gate” or the “Company”) provides the following production and drilling update from the Company’s Projects for the two-week period, 16th to 31st July, 2013.

Total daily rate of production for the period is 145.3 barrels of oil equivalent (BOE) and is expected to increase once the SRH #5H well completes testing and remains on production.

The SRH #5H well is continuing to be tested at various gas lift settings on a daily basis. Current daily production reflects the testing downtimes. A more comprehensive analysis is scheduled for next week. One option is to run coiled tubing to clean out the well bore and determine if there is any blockage from formation material.

PROJECT	Avg. Daily Rate for Period (1) (BOE)	Production Total BOE for Period (1)	Cumulative Production BOE to Date
- Well			
Permian			
- SRH #1 (2)	14.1	225.6	5,060.1
- SRH #2 (2)	13.2	211.2	7,803.1
- SRH #3 (2)	19.1	305.6	17,150.9
- SRH #4 (2)	28.5	456.0	14,222.3
- SRH #5H	27.2	434.6	3,365.0
Napoleonville			
- Dugas LeBlanc #3 (3)	26.4	422.4	23,828.9
- Hensarling #1 (4)	10.5	163.2	348.0
Bowtie West			
- Sugar Valley #1 (5)	6.3	100.8	2,416.7
Total for Period and Cum. (BOE)	145.3	2,319.4	74,195.0



Notes:

- (1) The period is from 16th to 31st July, 2013.
- (2) The SRH #1 and #2 wells are on production but only producing from the Wolfcamp intervals as the Spraberry Dean intervals, the most productive in vertical wells, have not been frac'd primarily due to funding constraints.
All figures are production volumes for oil, gas and gas liquids. Gas and gas liquids are sold as wet gas and priced accordingly. Approximately 80% of volumes are oil. Gas volumes are converted to BOE on a 10:1 mcf/BOE ratio in order to better correspond with comparable oil revenues. The SRH #1 & SRH #4 wells, and the SRH #2 & SRH #3 wells produce to separate tank batteries. A tank battery is where the produced oil and water are collected, and when 2 or more wells are produced to a tank battery, the hydrocarbon production is comingled and therefore not attributable to any particular well. When all 4 wells are producing, the hydrocarbon production is split based on the number of frac stages completed for each of the 2 wells on each respective battery. This reporting method is consistent with how production figures are reported to the Texas Railroad Commission and the Texas Scottish Rite Hospital.
- (3) These figures represent GGP's 15% working interest share of oil and dry gas production. Gas volumes are converted to BOE on a 20:1 mcf/BOE ratio in order to better correspond with comparable oil revenues. The ratio used is different from Texas projects since the gas produced does not possess as rich of a liquid content.
- (4) These figures represent GGP's 3.99% working interest share of oil and dry gas production. Gas volumes are converted to BOE on a 20:1 mcf/BOE ratio in order to better correspond with comparable oil revenues. The ratio used is different from Texas projects since the gas produced does not possess as rich with a liquid content.
- (5) These figures represent GGP's 12% working interest share of oil and dry gas production. Gas volumes converted to BOE on a 10:1 mcf/BOE ratio in order to better correspond with comparable oil revenues.

Drilling and Completion Update

(1) Permian Project, Texas (GGP: Operator and 100% WI)

- SRH #5 Horizontal Well: Gas lift system being and adjusted/tested under different operating conditions.
- SRH #6 Well: Well has been successfully drilled. It is now shut in to prepare for a completion and fracture stimulation program.

(2) Napoleonville Project, Louisiana (Assumption Parish)

- Napoleonville Hensarling #1 Well (GGP: 3.99% WI; Non-Operator): On production.

For and on behalf of the Board:

Steve Graves
Executive Chairman

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About Golden Gate: Golden Gate Petroleum Limited (ASX: GGP) is an ASX listed company focused on the exploration and development of oil and gas projects in the Gulf States of the United States of America.

COMPETENT PERSONS STATEMENT: The information in this report has been reviewed and signed off by Mr. George Placke, Petroleum Engineer, with over 30 years of experience within the oil and gas sector and an extended background in Texas and Louisiana.

This report contains forward looking statements that are subject to risk factors associated with resources businesses. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delay or advancement, approvals and cost estimates.